

Reimagining the C&R

Overview of proposed expenses







Key insights into budget allocation



Data visualization of expense categories





Impact of expenses on financial outlook



C&R CEB Expenses "One-Pager"

High-level view of MWRA's expenses

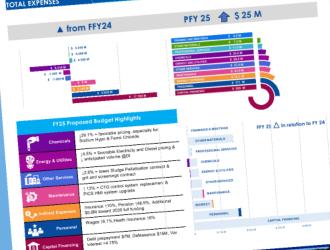


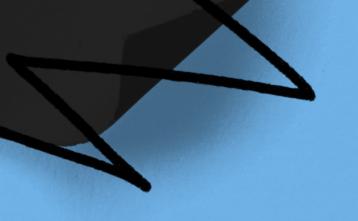




Proposed Fiscal Year 2025 CEB

Paracod FY 25 Change YoY(\$)				
	Approved FY 24	Proposed FY 25		YoY (%)
		\$ 320,657,176	\$ 4,654,152	
OTAL DIRECT EXPENSES	\$ 316,003,024		\$ 9,628,469	6.0%
	\$ 161,523,613		\$ (8,214,844)	-29.1%
PERSONNEL	s 28,269,124	\$ 20,054,280	\$ (1,404,818)	-4.5%
CHEMICALS	\$ 31,064,893	\$ 29,660,076	s 5,004,063	13.0%
ENERGY AND UTILITIES	\$ 38,574,255	\$ 43,578,318	10.740	9.8%
MAINTENANCE	507	\$ 547,346		5.7%
TRAINING AND MEETINGS		s 11,000,62B		1.2%
PROFESSIONAL SERVICES	\$ 10,410,484	s 7,255,219	\$ 87,821	- 001
OTHER MATERIALS	\$ 7,101,000	200	\$ (1,085,432)	
	\$ 38,494,660	440 EDE 005	\$ (4,974,317)	-3.2%
OTHER SERVICES	\$ 154,479,411	F26	47 959 450	3.6%
INDIRECT EXPENSES	\$ 487,759,367	\$ 505,112,526		
CAPITAL FINANCING	274.149.5	98 S 899,898,19	96 \$ 25,749,29	2.99
	\$ 874,148,8	398 \$ 077,000		





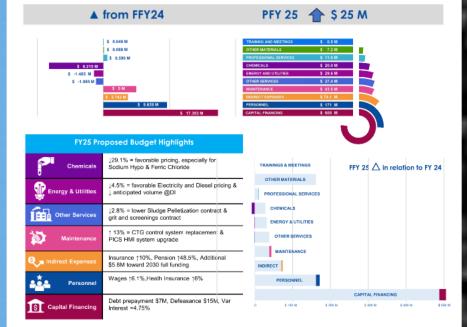
xpenses



Proposed Fiscal Year 2025 CEB

Authority Level - Expenses

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TRAINING AND MEETINGS	\$ 498,597	\$ 547,346	\$ 48,749	9.8%
PROFESSIONAL SERVICES	\$ 10,410,484	\$ 11,000,628	\$ 590,144	5.7%
OTHER MATERIALS	\$ 7,167,398	\$ 7,255,219	\$ 87,821	1.2%
OTHER SERVICES	\$ 38,494,660	\$ 37,409,229	\$ (1,085,432)	-2.8%
INDIRECT EXPENSES	\$ 154,479,411	\$ 149,505,095	\$ (4,974,317)	-3.2%
CAPITAL FINANCING	\$ 487,759,367	\$ 505,112,526	\$ 17,353,159	3.6%
TOTAL EXPENSES	\$ 874,148,898	\$ 899,898,196	\$ 25,749,297	2.9%



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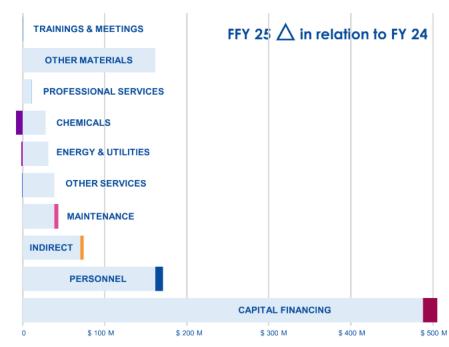
▲ from FFY24

PFY 25 1 \$ 25 M



CAPITAL FINANCING	\$ 505 M
PERSONNEL CARITAL FINANCING	\$ 171 M
INDIRECT EXPENSES	\$ 74.1 M
MAINTENANCE	\$ 43.5 M
OTHER SERVICES	\$ 37.4 M
ENERGY AND UTILITIES	\$ 29.6 M
CHEMICALS	\$ 20.0 M
PROFESSIONAL SERVICES	\$ 11.0 M
OTHER MATERIALS	\$ 7.2 M
TRAINING AND MEETINGS	\$ 0.5 M

FY25 Proposed Budget Highlights			
Chemicals	↓29.1% = favorable pricing, especially for Sodium Hypo & Ferric Chloride		
Energy & Utilities	↓4.5% = favorable Electricity and Diesel pricing & ↓ anticipated volume @DI		
Other Services	↓2.8% = lower Sludge Pelletization contract & grit and screenings contract		
Maintenance	↑ 13% = CTG control system replacemen: & PICS HMI system upgrade		
S Indirect Expenses	Insurance ↑10%, Pension ↑48.5%, Additional \$5.8M toward 2030 full funding		
Personnel	Wages ↑6.1%,Heath Insurance ↑6%		
Capital Financing	Debt prepayment \$7M, Defeasance \$15M, Var Interest =4.75%		



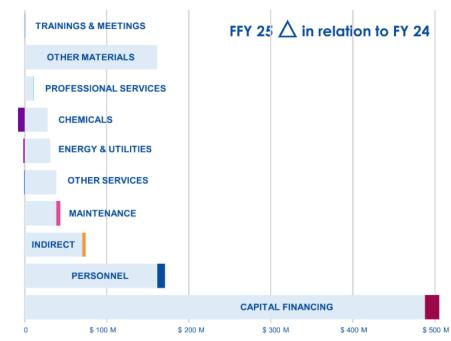
\$ 0.049 M \$ 0.088 M \$ 0.590 M \$ -1.405 M \$ -1.085 M \$ 3.742 M \$ 9.628 M

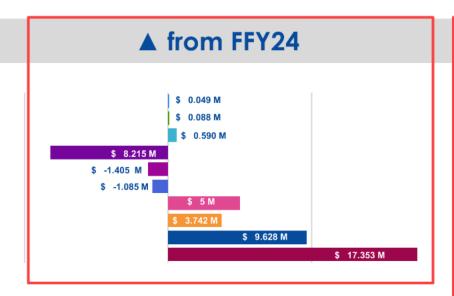
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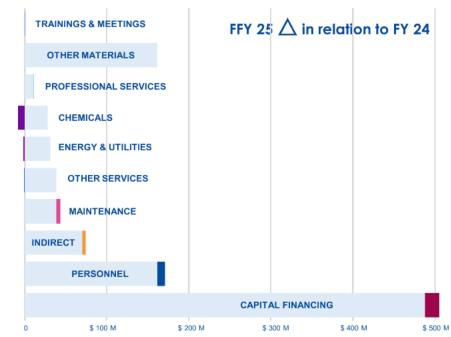




PFY 25 1 \$ 25 M TRAINING AND MEETINGS \$ 0.5 M \$ 7.2 M OTHER MATERIALS PROFESSIONAL SERVICES \$ 11.0 M CHEMICALS \$ 20.0 M **ENERGY AND UTILITIES** \$ 29.6 M \$ 37.4 M OTHER SERVICES \$ 43.5 M MAINTENANCE \$ 171 M PERSONNEL CAPITAL FINANCING \$ 505 M

FY25 Proposed Budget Highlights

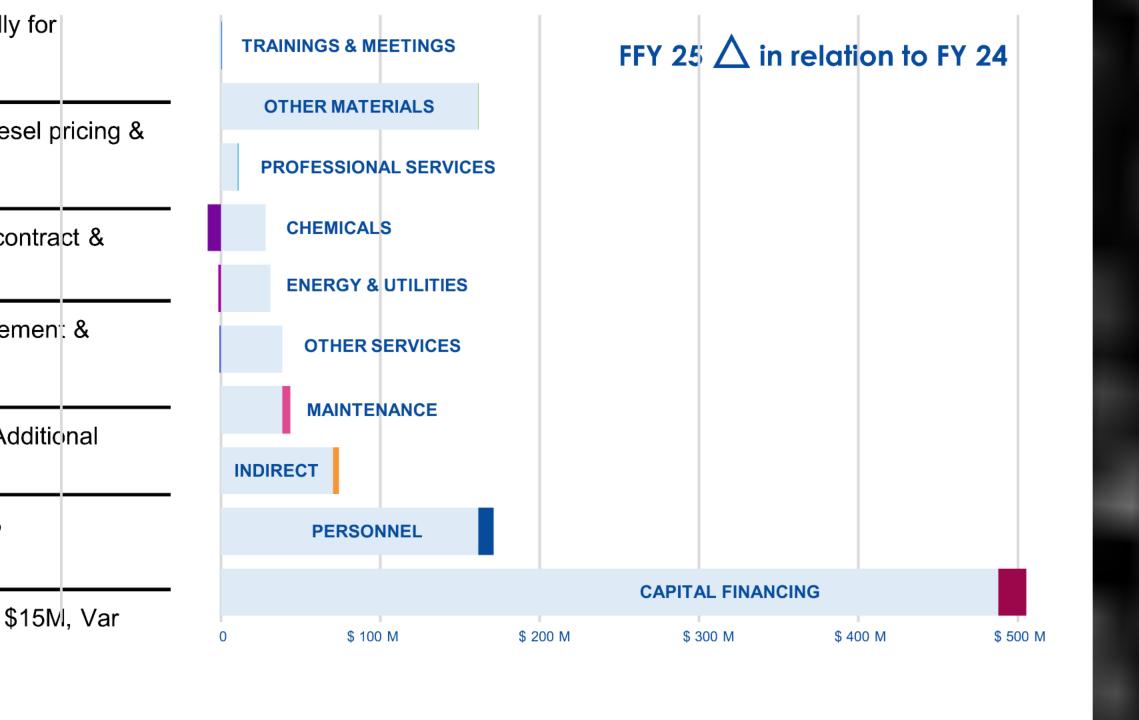
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TRAININGS & MEETINGS **OTHER MATERIALS** PROFESSIONAL SERVICE CHEMICALS **ENERGY & UTILITIES** OTHER SERVICES MAINTENANCE INDIRECT **PERSONNEL** \$ 100 M





enses



Proposed Fiscal Year 2025 CEB

Authority Level - Expenses

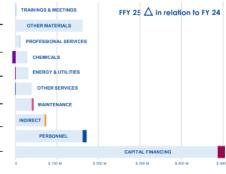
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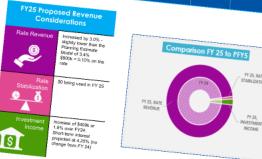
Revenues "One-Pager"

High-level overview of MWRA revenues





	Authority Level - Revenue			es es		
Utility	FY 24	FY 25				03
WATER	3.9 %	11 25	FY 26	FY 27	FY 28	EVO
	7.0 %	3.9 %	3.9 %	3.9 %		FY 2
SEWER	1.6 %	2.5 %	200		3.9 %	3.9 %
			3.0 %	3.0 %	2.8 %	2.8 %
COMBINED	2.4 %	3.0 %	3.3 %	3.3 %	3.2 %	329





IRA revenues



Proposed Fiscal Year 2025 CEB

Authority Level - Revenues

Utility	FY 24	FY 25	FY 26	FY 27	FY 28	FY 29
WATER	3.9 %	3.9 %	3.9 %	3.9 %	3.9 %	3.9 %
SEWER	1.6 %	2.5 %	3.0 %	3.0 %	2.8 %	2.8 %
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FY25 Proposed Revenue Considerations



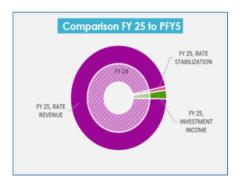
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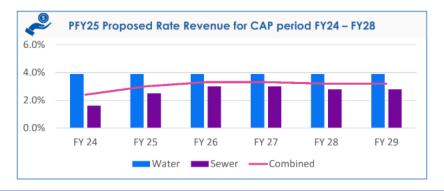


\$0 being used in FY 25

Investment Income

Increase of \$409k or 1.8% over FY24. Short-term interest projected at 4.25% (no change from FY 24)





Authority Level - Revenues

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FY25 Proposed Revenue Considerations

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Rate Revenue



Increased by 3.0% slightly lower than the
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Rate Stabilization

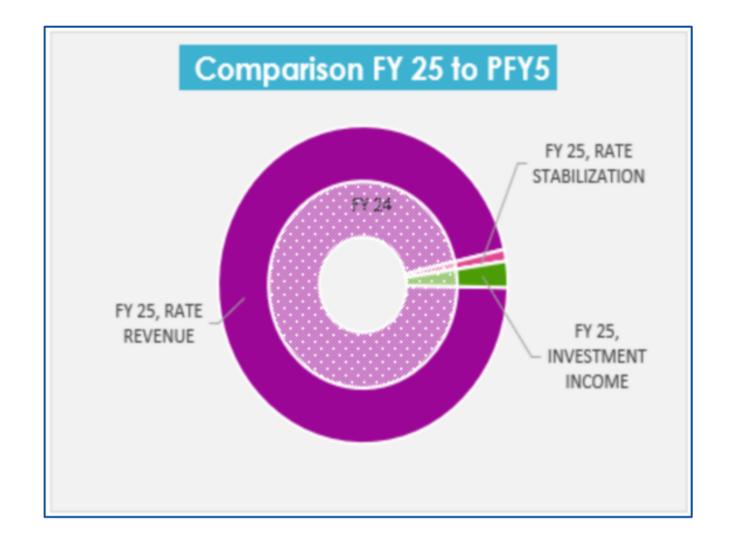


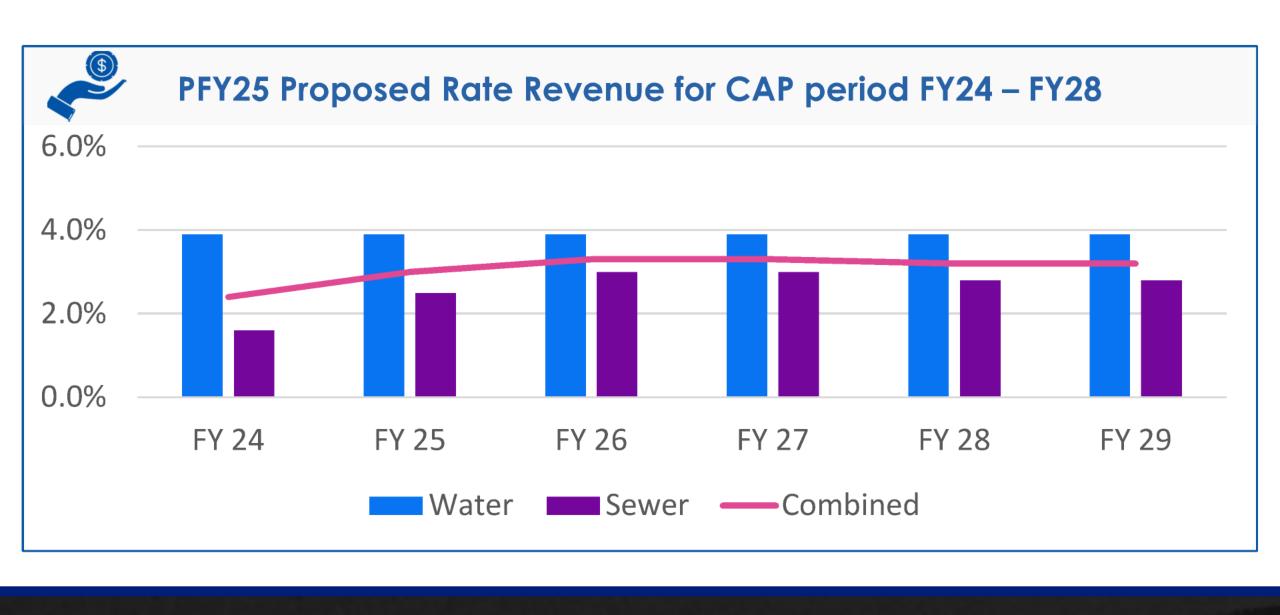
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Energy & Utilities "One Pager"









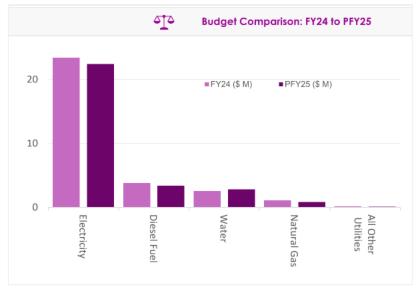


Proposed Fiscal Year 2025 CEB



Energy & Utilities

	FY24 (\$ M)	PFY25 (\$ M)	% 🛆
Electricity	23.41	22.44	-4.1
Diesel	3.84	3.42	-10.8
Water	2.55	0.64	10.4
Natural Gas	1.12	0.84	-24.3
All Other Utilities	0.15	0.13	-10.5
TOTAL	31.06	29.66	-4.5







Energy & Utilities

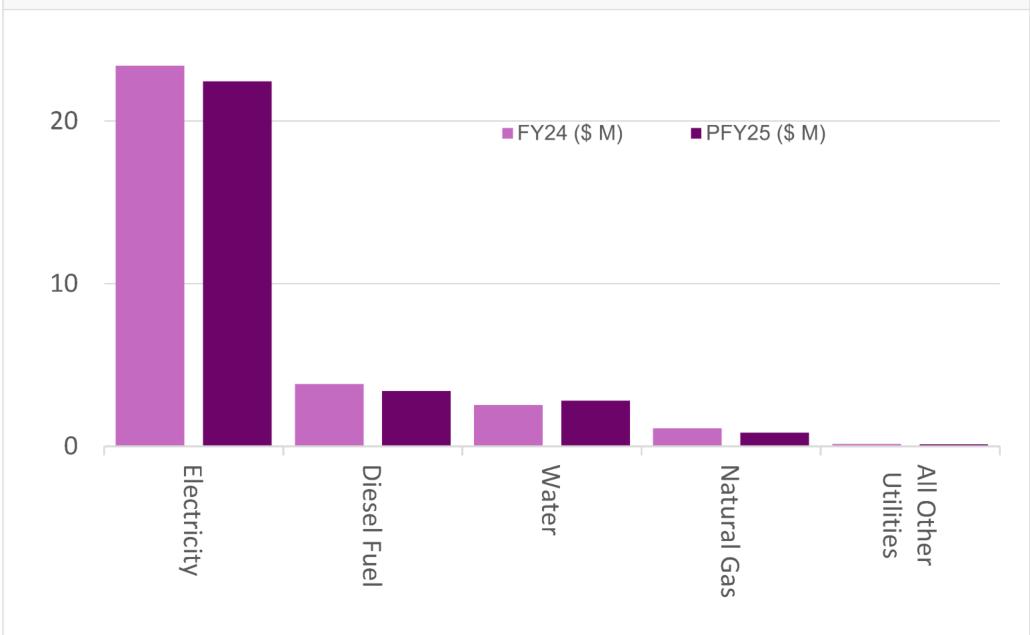
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Budget Comparison: FY24 to PFY25

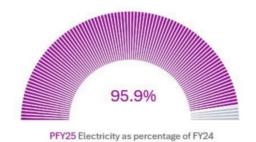


Budget Comparison: FY24 to PFY25



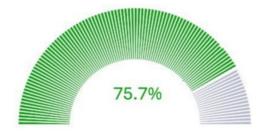


Year over Year Change

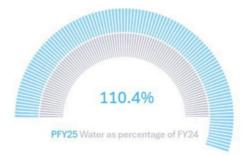


PFY25 Diesel Fuel as percentage of FY24

89.2%



PFY25 Natural Gas as percentage of FY24



Chemicals "One-Pager"











Soda Ash
Sodium Hypochlor
Sodium Hydroxide
Sodium Hydroxide
Other
Polymer
Sodium Bisulfite





Proposed Fiscal Year 2025 CEB



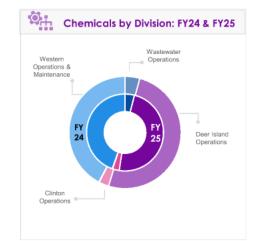
Chemicals







	FY24 (\$ M)	PFY25 (\$ M)	% 🛕
Soda Ash	3.306	3.548	7.32%
Sodium Hypochlorite	12.103	7.008	-42.10%
Hydrofluosilic Acid	0.699	0.518	-25.94%
Sodium Hydroxide	0.202	0.204	1.04%
Other	0.073	0.068	-6.17%
Polymer	0.903	0.572	-36.64%
Sodium Bisulfite	0.920	0.740	-19.56%
Activated Carbon	0.378	0.378	0.12%
Sulfuric Acid	0.000	0.000	0.00%
Liquid Oxygen	0.901	0.914	1.53%
Nitrogen	0.003	0.003	0.00%
Carbon Dioxide	1.164	0.805	-30.82%
Ferric Chloride	5.764	4.003	-30.56%
Hydrogen Peroxide	0.872	0.728	-16.45%
Aqua Ammonia	0.703	0.314	-55.42%
Other Oxidizers	0.278	0.250	-10.19%
Total	28.269	20.054	-29.06%



	FY 24	PFY 25
Wastewater Operations	\$1.2005	\$0.7858
DI Operations	\$14.2809	\$9.7310
Clinton	\$0.8150	\$0.5689
Metropolitan Operations	\$0.0318	\$0.0318
Western Operations & Maint.	\$1.1941	\$0.8937



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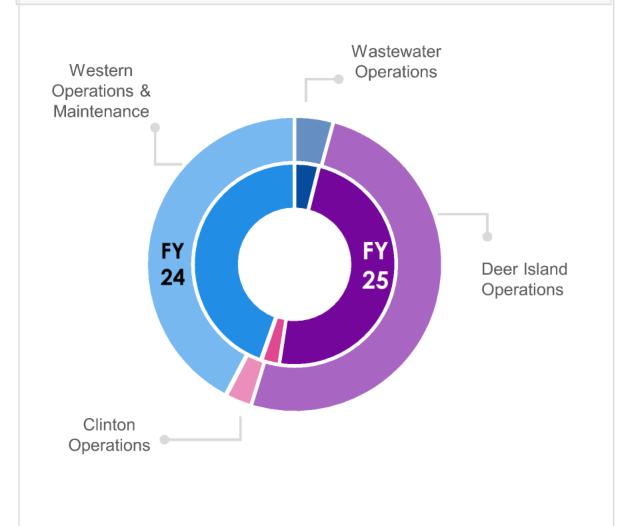


Western Operations \$0.3 M

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Chemicals by Division: FY24 & FY25



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Indirect Expenses Dashboard



Indirect Expenses Dashboard

Deeper dive into indirect expenditures



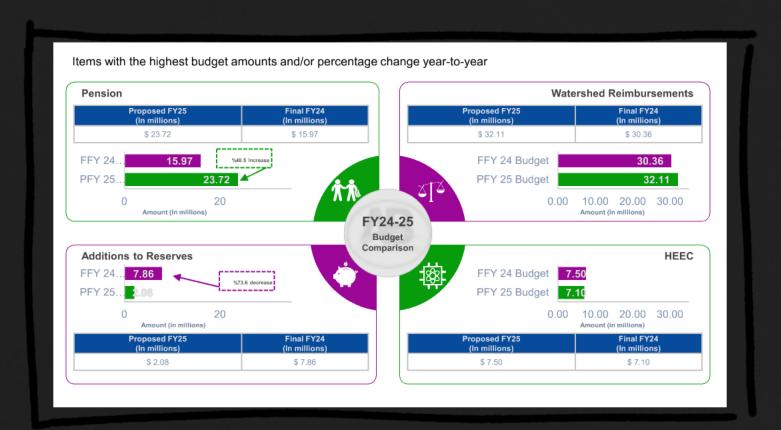
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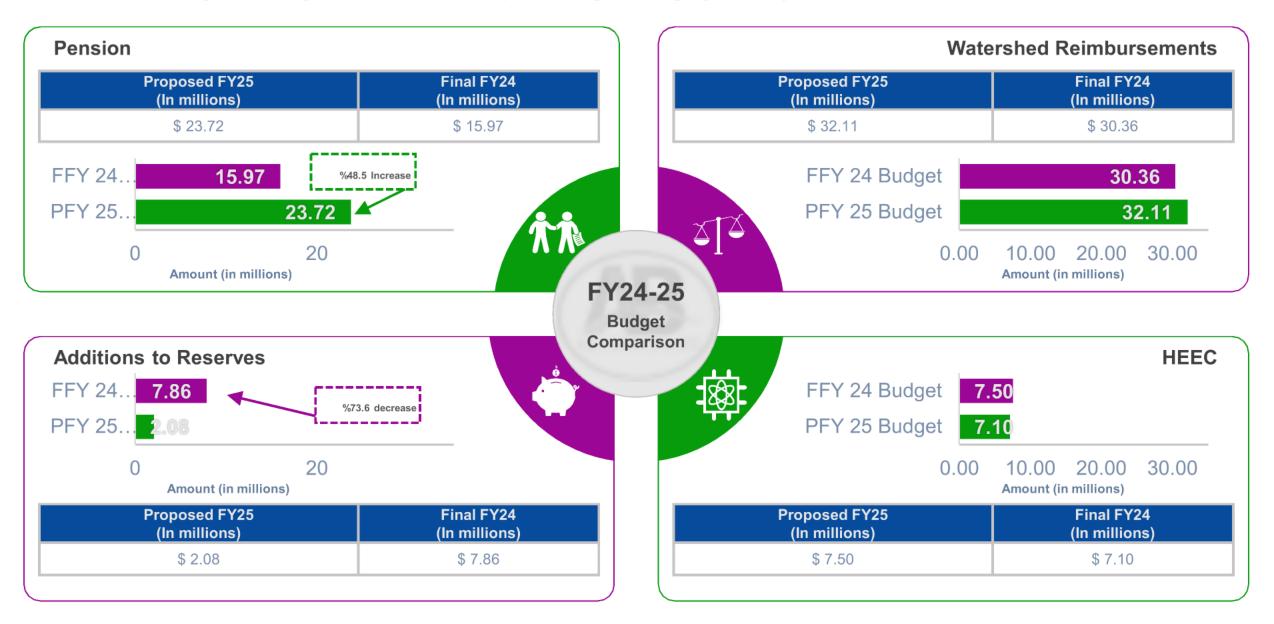
Highest budget amounts and/or % change



Indirects "Top Four"

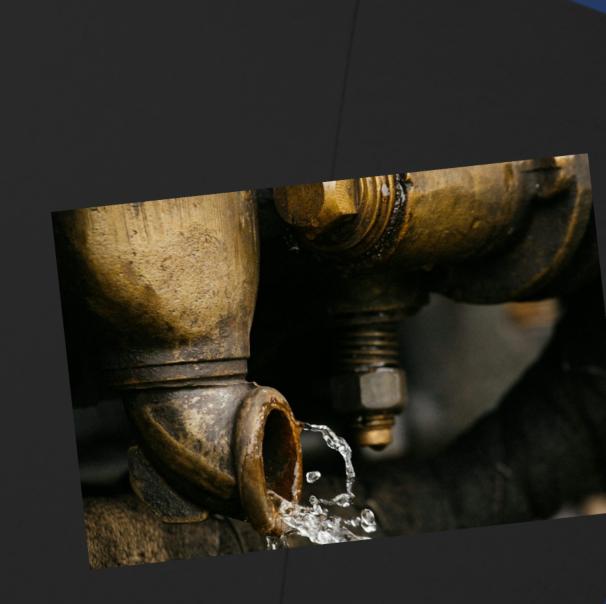


Items with the highest budget amounts and/or percentage change year-to-year



CIP

LWSAP - Reiterate recommendation I/I - Reiterate recommendation Lead Loan Program - TBD





Watershed Management

- Forestry
- · Ranger Enforcement

Pension

· Extend funding deadline?

In Conclusion



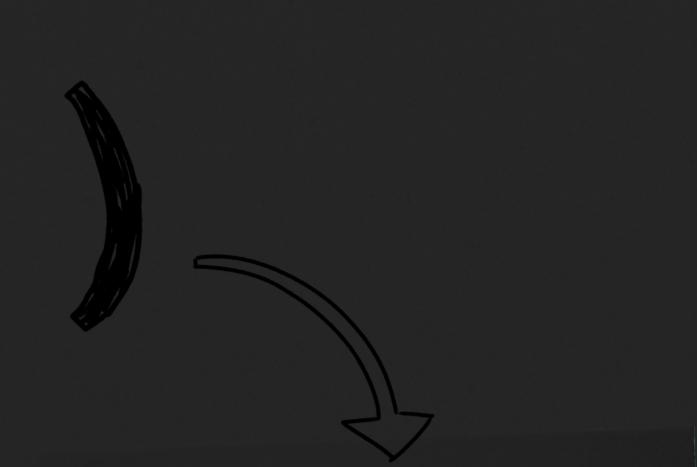
FY 2025

Comments and Recommendations

on the MWRA's Proposed Capital Improvement Program & Current Expense Budget

MWRA Advisory Board

MAY 2024



In Conclusion



FY 2025

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MAY 2024

Deeper dives - more analysis
New formats - tell the story better

In Conclusion



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3.0% -2.4%



